TAB 7

Report of Proposed Rate Change

Proforma Pennichuck East Utility, Inc. **Report of Proposed Rate Changes** Schedule 9 Temporary For the Twelve Months Ended December 31, 2019 DW 20-156 DOCKET NO: DATE FILED: 11/23/20 38, 40, 42, 42A, 43A- G,44, 44A, TARIFF NO.: 1 or PAGE NOS. 45, and 48. EFF. DATE: 12/24/20

					Proposed Change	
Rate or Class of Service	Effect of Proposed Change	Average Number of Customers	Five Year Ave 2019 TY Proforma Rates ¹	Proposed Temporary Rates	Amount	Percent ⁶
G-M ^{4,5}	No Change	7,927	7,395,303	8,504,599	1,109,295	15.00%
Private FP ²	No Change	320	358,892	412,726	53,834	15.00%
FP - Hydrants	No Change	4	852,013	979,815	127,802	15.00%
Windham Public Hydrant ³	No Change	357	38,577	44,364	5,787	15.00%
Raymond Public Hydrant ³	No Change	248	6,139	7,060	921	15.00%
Lee Public Hydrant ³	No Change	34	4,312	4,958	647	15.00%
Exeter Public Hydrant ³	No Change	52	5,604	6,445	841	15.00%
Birch Hill Public Hydrant ³	No Change	216	11,103	12,769	1,666	15.00%
Bow Public Hydrant ³	No Change	26	2,240	2,576	336	15.00%
NC Capital Recovery Surcharge ^{4,7}	No Change	1,199	181,603	178,915	(2,688)	-1.48%
TOTALS		8,251	8,855,787	10,154,227	1,298,440	

Signed by: Donald L. Ware

Title: Chief Operating Officer

1. Revenues do not include QCPAC Revenues

- 2. Includes Private Fire Services and Private Hydrants count is number of accounts
- 3. Customer Count for the Windham, Raymond, Exeter, Lee, Birch Hill and Bow Public Hydrants are included in the total customer counts of G-M
- 4. Customer Count for the NC Capital Recovery Surcharge are included in the total customer customer counts of G-M
- 5. G-M Revenues do nto include NCCRS revenues
- 6. Reflects a requested temporary rate increase of 15.00% across all

7. NCCRS revenue requiredment is 178,915 per DW17-128

15.00% across all customer classes by the NCCRS

	Pennichuck East Utility, Inc. Report of Proposed Rate Changes For the Twelve Months Ended December 31, 2019						
DOCKET NO:	DW 20-156	_		DATE FILED:	11/23/20		
TARIFF NO.:	1	_or PAGE NOS.	38, 40, 42, 42A, 43A- G,44, 44A, 45, and 48.	EFF. DATE:	12/24/20		
			•		\$	9,123,467	
Rate or Class of Service	Effect of Proposed Change	Average Number of Customers	Five Year Ave 2019 TY Proforma Rates ¹	Proposed Perm Rates ⁶	Amount	% Increase	
G-M ^{4,5}	Increase	7,927	7,395,303	9,123,467	1,728,164	23.37%	
Private FP ²	Increase	320	358,892	344,126	(14,766)	-4.11%	
FP - Hydrants	Increase	4	852,013	988,705	136,692	16.04%	
Windham Public Hydrant ³	Increase	357	38,577	42,947	4,369	11.33%	
Raymond Public Hydrant ³	Increase	248	6,139	9,045	2,906	47.34%	
Lee Public Hydrant ³	Increase	34	4,312	5,962	1,650	38.27%	
Exeter Public Hydrant ³	Increase	52	5,604	7,100	1,496	26.69%	
Birch Hill Public Hydrant ³	Increase	216	11,103	12,669	1,566	14.10%	
Bow Public Hydrant ³	Increase	26	2,240	2,483	243	10.85%	
NC Capital Recovery ⁷	No change	1,199	181,603	178,915	(2,688)	-1.48%	
TOTALS		8,251	8,855,787	10,715,419	\$1,859,632		

Signed by: Donald L. Ware

Title: Chief Operating Officer

1. Revenues do not include QCPAC Revenues

- 2. Includes Private Fire Services and Private Hydrants count is number of accounts
- 3. Customer Count for the Windham, Raymond and Bow Public Hydrants are included in the total customer counts of G-M
- 4. Customer Count for the NC Capital Recovery Surcharge are included in the total customer customer counts of G-M
- 5. G-M Revenues do nto include NCCRS revenues
- 6. Proposed rates in accordance with the COSS
- 7. NCCRS revenue requiredment is 178,915 per DW17-128

PENNICHUCK EAST UTILITY, INC.

Rate Impact on Average Single Family Residential Customer (7)

	DW	/17-128 Rate Model	
Overall Revenue Requirement (1)(3)	\$	10,536,504	
Current Water Revenues with CBFRR, excluding Capital Recovery Surcharge (1)(3)	\$	8,704,372	
Overall Revenue % Increase		21.05%	
<u>Base Rates (2):</u> Monthly 5/8 inch Meter Customer Charge Monthly Volumetric Charge based on Usage (4) Total Average Single Family Residential Monthly Bill Current Monthly QCPAC Surcharge (5) Total Average Single Family Residential Monthly Bill with QCPAC Customer Impact from New Rates:	\$ \$ \$ \$	se Rates (2) 20.70 48.82 69.52 3.44 72.96	Proposed Rates (6) \$ 24.17 <u>\$ 61.23</u> <u>\$ 85.40</u>
Increase to the Total Average Single Family Residential Base Monthly Bill Increase to the Total Average Single Family Residential Monthly Bill		15.88 12.44	over tariffed Step rates granted in DW17-128 or22.84%over tariffed Step rates granted in DW17-128 with 2019 and 2020 QCPACs or17.89%
 Notes: (1) Overall Revenue Requirement using DW17-128 Rate methodology. Rate is inclusive (2) The Base rates reflect the current tariffed rates granted in DW17-128. The base rates (3) The Overall Revenue requirement increase requested is exclusive of the Capital Recov (4) Base Volumetric Charge per CCF Average Single Family Residential Monthly Usage (CCF)()7) (5) Based on the QCPAC granted in DW19-035 for used and useful 2018 Capex and for t The cumulative impact of these two QCPACs is projected to be (6) Cost of Service Study is proposing a volumetric rate per CCF of 	do no very Su \$	t include the impa urcharge Revenues 7.51 6.5	ct of the QCPAC surcharge for 2019 and 2020.
(o) cost of betwee blady is proposing a volument rate per cor of	Ŷ	2.44	

Cost of Service Study is proposing a 5/8" fixed meter charge of \$ 24.17 per month

(7) The Average Single family monthly usage reflects the 5 year single family average usage (exclusive of the North Country customers) between 2015 and 2019 divided by 12.